

Survey Report

Survey Details

Name 2015-02 EOP Periodic Review | EOP-008-1

Description

Start Date 3/27/2015

End Date 5/11/2015

Associated Ballots

Survey Questions

See the Unofficial Comment Forms on the [Project Page](#) for additional background information

If you would like to bypass taking the survey, scroll down to submit.

This will allow you to view Social Survey and agree/disagree with an already posted comment using the

"thumbs up/thumbs down" feature.

I want to bypass taking the survey

1. The EOP PRT's initial recommendation outlines a clarifying revision to EOP-008-1. Do you agree with the EOP PRT's recommended revision? If not, please explain specifically what aspects of the recommendation you disagree with.

Yes

No

2. Do you agree with the initial recommendation of the EOP PRT regarding EOP-008-1? If not, please explain specifically what aspects of the recommendation you disagree with.

Yes

No

3. If you have any other comments that you have not already mentioned above, on the Periodic Review recommendation, please state it specifically for EOP-008-1.

Responses By Question

See the Unofficial Comment Forms on the [Project Page](#) for additional background information

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeff Wells - Grand River Dam Authority - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Connie Lowe - Dominion - Dominion Resources, Inc. - 3 -

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Brian Bartos - CPS Energy - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joel Wise - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Nick Vtyurin - Manitoba Hydro - 1,3,5,6 - MRO

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Molly Devine - IDACORP - Idaho Power Company - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mark Kenny - Northeast Utilities - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - Wisconsin Energy Corporation - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

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Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - SPP

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Li - Independent Electricity System Operator - 2 - NPCC

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Dislikes: 0

RoLynda Shumpert - SCANA - South Carolina Electric and Gas Co. - 1,3,5,6 - SERC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Sergio Banuelos - Tri-State G and T Association, Inc. - 1,3,5 - MRO,WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leo Staples - OGE Energy - Oklahoma Gas and Electric Co. - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rick Applegate - Tacoma Public Utilities (Tacoma, WA) - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

minh pham - Los Angeles Department of Water and Power - NA - Not Applicable - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terri Pyle - OGE Energy - Oklahoma Gas and Electric Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Daniela Hammons - CenterPoint Energy Houston Electric, LLC - 1 - TRE

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joshua Andersen - Salt River Project - 1,3,5,6 - WECC

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Dislikes: 0

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Quebec TransEnergie - 1 - NPCC

Selected Answer: I want to bypass taking the survey

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Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Error: Subreport could not be shown.

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Document Name:

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Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Connie Lowe - Dominion - Dominion Resources, Inc. - 3 -

Error: Subreport could not be shown.

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Brian Bartos - CPS Energy - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joel Wise - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: I want to bypass taking the survey

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Nick Vtyurin - Manitoba Hydro - 1,3,5,6 - MRO

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Selected Answer: I want to bypass taking the survey

Answer Comment:

Document Name: Final_Comment_Report_EOP0081_March_2015_ercot.docx

Likes: 0

Dislikes: 0

Molly Devine - IDACORP - Idaho Power Company - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mark Kenny - Northeast Utilities - 3 -

Selected Answer: I want to bypass taking the survey

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - Wisconsin Energy Corporation - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Error: Subreport could not be shown.

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - SPP

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Li - Independent Electricity System Operator - 2 - NPCC

Error: Subreport could not be shown.

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Document Name:

Likes: 0

Dislikes: 0

RoLynda Shumpert - SCANA - South Carolina Electric and Gas Co. - 1,3,5,6 - SERC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Sergio Banuelos - Tri-State G and T Association, Inc. - 1,3,5 - MRO,WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leo Staples - OGE Energy - Oklahoma Gas and Electric Co. - 5 -

Selected Answer: I want to bypass taking the survey

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rick Applegate - Tacoma Public Utilities (Tacoma, WA) - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

minh pham - Los Angeles Department of Water and Power - NA - Not Applicable - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terri Pyle - OGE Energy - Oklahoma Gas and Electric Co. - 1 -

Selected Answer: I want to bypass taking the survey

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Daniela Hammons - CenterPoint Energy Houston Electric, LLC - 1 - TRE

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joshua Andersen - Salt River Project - 1,3,5,6 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

1. The EOP PRT's initial recommendation outlines a clarifying revision to EOP-008-1. Do you agree with the EOP PRT's recommended revision? If not, please explain specifically what aspects of the recommendation you disagree with.

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeff Wells - Grand River Dam Authority - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Quebec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

R1.1 – CSU does not understand the need to revise this sub-requirement. CSU believes it is clear as written.

Document Name:

Likes: 0

Dislikes: 0

Connie Lowe - Dominion - Dominion Resources, Inc. - 3 -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

Dominion believes that the EOP PRT is asking that the SDT to introduce a specific time requirement to be contained in R1.1. We do not agree, believing that the current standard leaves that determination to the entity based upon its specific circumstance; based to a large extent, on its relationships with other entities (especially those that can provide some level of oversight or monitoring of the affected entity area).

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Brian Bartos - CPS Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joel Wise - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Nick Vtyurin - Manitoba Hydro - 1,3,5,6 - MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Selected Answer: No

Answer Comment:

Document Name: Final_Comment_Report_EOP0081_March_2015_ercot.docx

Likes: 0

Dislikes: 0

Molly Devine - IDACORP - Idaho Power Company - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Agree.

Item b.--Agree.

Item c.--Agree.

The current language is clear: backup functionality to operate the power system is required for the amount of time that it takes to restore the primary control center functionality.

Document Name:

Likes: 0

Dislikes: 0

Mark Kenny - Northeast Utilities - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - Wisconsin Energy Corporation - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - SPP

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

We support the clarifying change to R1.1. It seems to streamline the intent of the requirement. Though perhaps the PRT could elaborate further on their thinking behind making this change as the intent of the change may be misunderstood.

Document Name:

Likes: 1 OGE Energy - Oklahoma Gas and Electric Co., 1, Pyle Terri

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

R1.1 Agree with the PRT recommendation of striking "...for the time it takes to restore the primary control center functionality."

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: No

Answer Comment:

Texas RE agrees that R1.1 should be clarified but striking the language does not provide enough clarity.

Document Name:

Likes: 0

Dislikes: 0

Ben Li - Independent Electricity System Operator - 2 - NPCC

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

We believe that the current language is clear: backup functionality to operate the power system is required for the amount of time that it takes to restore the primary control center functionality.

Document Name:

Likes: 0

Dislikes: 0

RoLynda Shumpert - SCANA - South Carolina Electric and Gas Co. - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Sergio Banuelos - Tri-State G and T Association, Inc. - 1,3,5 - MRO,WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leo Staples - OGE Energy - Oklahoma Gas and Electric Co. - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rick Applegate - Tacoma Public Utilities (Tacoma, WA) - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

minh pham - Los Angeles Department of Water and Power - NA - Not Applicable - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terri Pyle - OGE Energy - Oklahoma Gas and Electric Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Daniela Hammons - CenterPoint Energy Houston Electric, LLC - 1 - TRE

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joshua Andersen - Salt River Project - 1,3,5,6 - WECC

Selected Answer: No

Answer Comment:

SRP cannot support a revision of the standard without knowing the specifics of what is to be revised and what it is to be revised to. Attachment 1 serves as a guideline to determine if the Reliability Standard should be converted to the results-based standards format. It does not indicate what will be converted or what it would be converted to.

Document Name:

Likes: 0

Dislikes: 0

2. Do you agree with the initial recommendation of the EOP PRT regarding EOP-008-1? If not, please explain specifically what aspects of the recommendation you disagree with.

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeff Wells - Grand River Dam Authority - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

R1.1 – CSU does not understand the need to revise this sub-requirement. CSU believes it is clear as written.

Document Name:

Likes: 0

Dislikes: 0

Connie Lowe - Dominion - Dominion Resources, Inc. - 3 -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Brian Bartos - CPS Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joel Wise - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Nick Vtyurin - Manitoba Hydro - 1,3,5,6 - MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Selected Answer: No

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Likes: 0

Dislikes: 0

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Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

See the response to Question 1 above.

Document Name:

Likes: 0

Dislikes: 0

Mark Kenny - Northeast Utilities - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - Wisconsin Energy Corporation - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:
We agree that EOP-008-1 should be revised.

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - SPP

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

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Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Li - Independent Electricity System Operator - 2 - NPCC

Error: Subreport could not be shown.

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Answer Comment:

See answer to question 1 above.

Document Name:

Likes: 0

Dislikes: 0

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Answer Comment:

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Answer Comment:

Document Name:

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Dislikes: 0

Leo Staples - OGE Energy - Oklahoma Gas and Electric Co. - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Please change to wording of the question to clearly indicate the framework of the question is the initial recommendation ***decision*** regarding reaffirm/revise/retire of a Standard.

Document Name:

Likes: 0

Dislikes: 0

Rick Applegate - Tacoma Public Utilities (Tacoma, WA) - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

minh pham - Los Angeles Department of Water and Power - NA - Not Applicable - WECC

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Dislikes: 0

Terri Pyle - OGE Energy - Oklahoma Gas and Electric Co. - 1 -

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Likes: 0

Dislikes: 0

Daniela Hammons - CenterPoint Energy Houston Electric, LLC - 1 - TRE

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joshua Andersen - Salt River Project - 1,3,5,6 - WECC

Selected Answer: No

Answer Comment:

The revision for R1, Part 1.1 appears to be gramatical in nature. It is

unclear what the reasonings are for revisions to EOP-008-1. SRP does not see any other specifics in the recommendation for a revision.

Document Name:

Likes: 0

Dislikes: 0

3. If you have any other comments that you have not already mentioned above, on the Periodic Review recommendation, please state it specifically for EOP-008-1.

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeff Wells - Grand River Dam Authority - 3 -

Selected Answer:

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Answer Comment:

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Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:
No Comments

Document Name:

Likes: 0

Dislikes: 0

Connie Lowe - Dominion - Dominion Resources, Inc. - 3 -

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

The IERP (from this [link](http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx) (http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx), select P81 and IERP Recommendations for Retirement), this includes R5 (P81), yet question 1 for the SME is marked "No". Please explain.

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer:

Answer Comment:

While AEP does not object to the review of the standard for grammar, punctuation, syntax, etc., we would caution the team to not intentionally or unintentionally change the meaning of the standard or requirements to this recently vetted standard.

Document Name:

Likes: 0

Dislikes: 0

Brian Bartos - CPS Energy - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joel Wise - Tennessee Valley Authority - 1,3,5,6 - SERC

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Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Molly Devine - IDACORP - Idaho Power Company - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mark Kenny - Northeast Utilities - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - Wisconsin Energy Corporation - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

(1) The standard lacks a guideline and technical basis section. The section should elaborate on the meaning of "annual" and "annually," as well as provide guidance on instances when backup functionality takes longer than two hours to implement.

(2) Thank you for the opportunity to comment.

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - SPP

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

We would suggest capitalizing the term 'control center' in sub-parts of 1.5, 1.6 of Requirement R1, Requirement R2, Requirement R3, Requirement R4, Requirement R6, and sub-part 7.1 of Requirement R7. Also, we would suggest the PRT review the use of the term 'facility' in Requirement R3 when describing control centers and backup control centers or "sites where backup functionality is located". In some cases it may be appropriate to just remove the word "facility". For example remove it after the phrase "control center" in the first sentence of R1. The use of the phrase "control center facility" could lead to different interpretations.

The reference to Power source(s) in R1.2.4 seems to indicate an inferred requirement for a backup facility to have redundant power sources. Whatever the intent, it is unclear. All of the other sub-requirements of R1 are explicitly required to be capabilities or tools that are required. Redundant power sources is not mentioned in any other requirement. We suggest the PRT review R1.2.4 for clarity.

In R2 we would like to see a change to clarify that the availability of the Operating Plan for the backup functionality can be available in hard copy or electronic copy at the primary and backup sites. This would be similar to proposed changes in EOP-005-2 and EOP-006-2.

Document Name:

Likes: 1 OGE Energy - Oklahoma Gas and Electric Co., 1, Pyle Terri

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer:

Answer Comment:

Texas RE is concerned that the standard does not require a notification to affected entities when a Reliability Coordinator, Balancing Authority, and Transmission Operator has experienced a loss of its primary or backup functionality and that anticipates that the loss of primary or backup functionality will last for more than six calendar months. In addition, Texas RE believes that allowing an entity up to six calendar months to provide a plan to its Regional Entity when the functionality is lost, is excessive. Texas RE recommends the "Compliance Monitoring Process" section be consistent with other Standards being reviewed.

Document Name:

Likes: 0

Dislikes: 0

Ben Li - Independent Electricity System Operator - 2 - NPCC

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

RoLynda Shumpert - SCANA - South Carolina Electric and Gas Co. - 1,3,5,6 - SERC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Sergio Banuelos - Tri-State G and T Association, Inc. - 1,3,5 - MRO,WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leo Staples - OGE Energy - Oklahoma Gas and Electric Co. - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer:

Answer Comment:

None.

Document Name:

Likes:

0

Dislikes:

0

Rick Applegate - Tacoma Public Utilities (Tacoma, WA) - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes:

0

Dislikes:

0

minh pham - Los Angeles Department of Water and Power - NA - Not Applicable - WECC

Selected Answer:

Answer Comment:

LADWP requests clarification on what a "unique task" will be defined as in the RSAW, maybe even add it to a future version of the NERC

Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Terri Pyle - OGE Energy - Oklahoma Gas and Electric Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Daniela Hammons - CenterPoint Energy Houston Electric, LLC - 1 - TRE

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joshua Andersen - Salt River Project - 1,3,5,6 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Additional Comments

Christina Bigelow
ERCOT

1. The EOP PRT's initial recommendation outlines a clarifying revision to EOP-008-1. Do you agree with the EOP PRT's recommended revision? If not, please explain specifically what aspects of the recommendation you disagree with.

Yes

No

Comments:

ERCOT believes that the current language is clear: backup functionality to operate the power system is required for the amount of time that it takes to restore the primary control center functionality. Where back up functionality differs over the transition period and the longer-term restoration period, the absence of specificity could cause confusion. ERCOT cannot support the EOP PRT's initial recommendation.

2. Do you agree with the initial recommendation of the EOP PRT regarding EOP-008-1? If not, please explain specifically what aspects of the recommendation you disagree with.

Yes

No

Comments:

ERCOT reiterates its comments provided in response to Question 1 above.