

# Implementation Plan

## Project 2017-07 Standards Alignment with Registration

### Applicable Standards

- FAC-002-3 – Facility Interconnection Studies
- IRO-010-3 – Reliability Coordinator Data Specification and Collection
- MOD-031-3 – Demand and Energy Data
- MOD-033-2 – Steady-State and Dynamic System Model Validation
- NUC-001-4 – Nuclear Plant Interface Coordination
- PRC-006-4 – Automatic Underfrequency Load Shedding
- TOP-003-4 – Operational Reliability Data

### Requested Retirements

- FAC-002-2 – Facility Interconnection Studies
- IRO-010-2 – Reliability Coordinator Data Specification and Collection
- MOD-031-2 – Demand and Energy Data
- MOD-033-1 – Steady-State and Dynamic System Model Validation
- NUC-001-3 – Nuclear Plant Interface Coordination
- PRC-006-3 – Automatic Underfrequency Load Shedding
- TOP-003-3 – Operational Reliability Data

### Applicable Entities

See subject standards.

### Background

On March 19, 2015, the Federal Energy Regulatory Commission (FERC) approved the North American Electric Reliability Corporation (NERC) Risk-Based Registration (RBR) initiative in Docket No. RR15-4-000. FERC approved the removal of two functional categories, Purchasing-Selling Entity (PSE) and Interchange Authority (IA), from the NERC Compliance Registry due to the commercial nature of these categories posing little or no risk to the reliability of the bulk power system. FERC also approved the creation of a new registration category, Underfrequency Load Shedding (UFLS)-only Distribution Provider (DP), for PRC-005 and its progeny standards. FERC subsequently approved on compliance filing the removal of Load-Serving Entities (LSEs) from the NERC registry criteria.

Several projects have addressed standards impacted by the RBR initiative since FERC approval; however, there remain some Reliability Standards that require minor revisions so that they align with the post-RBR registration impacts.

Project 2017-07 Standards Alignment with Registration formally addressed the remaining edits to the Reliability Standards that are needed to align the existing standards with the RBR initiatives. The edits include updates to the FAC, IRO, MOD, NUC, and TOP family of standards. References to Load-Serving Entity (LSEs) were removed or replaced by the appropriate NERC Registered Entity. PRC-006 was updated to replace Distribution Providers (DP) with the more-limited UFLS-only DP to the Applicability Section. A majority of the edits simply removed deregistered functional entities and their applicable requirements/references.

## **Effective Date**

### **Reliability Standards FAC-002-3, IRO-010-3, MOD-031-3, MOD-033-2, NUC-001-4, PRC-006-4, and TOP-003-4**

Where approval by an applicable governmental authority is required, the standard shall become effective on the first day of the first calendar quarter that is three (3) months after the effective date of the applicable governmental authority's order approving the standard, or as otherwise provided for by the applicable governmental authority.

Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter that is three (3) months after the date the standard is adopted by the NERC Board of Trustees, or as otherwise provided for in that jurisdiction.

## **Retirement Date**

### **Reliability Standards FAC-002-2, IRO-010-2, MOD-031-2, MOD-033-1, NUC-001-3, PRC-006-3, and TOP-003-3**

The Reliability Standard shall be retired immediately prior to the effective date of the revised standard in the particular jurisdiction in which the revised standard is becoming effective.