

Standards, Compliance, and Enforcement Bulletin July 23–29, 2018

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ACTIVE STANDARDS POSTINGS

Current and Upcoming Ballots (ba	allot periods close at 8:00 p.m. Easterr	1)	
Project	Action	Start Date	End Date
Revisions to the NERC Standard Processes Manual	Additional Ballot	07/31/18	08/09/18
Join Ballot Pools (ballot pool v	windows close at 8:00 p.m. Eastern)		
Project	Action	Start Date	End Date
Posted	for Comment		
Project	Action	Start Date	End Date
Revisions to the NERC Standard Processes Manual	Comment Period	06/25/18	08/09/18

RELIABILITY | ACCOUNTABILITY

OTHER ACTIVE COMMENT PERIODS

Posted for	Comment		
Posting	Action	Start Date	End Date
Comment Period Open for Power Plant Model Verification for	Submit comments via <u>email</u> .	06/11/18	07/27/18
Inverter-Based Resources Draft Reliability Guideline: The NERC			
Power Plant Modeling and Verification Task Force (PPMVTF)			
developed the draft Reliability Guideline: Power Plant Model			
Verification for Inverter-Based Resources. This Reliability Guideline			
supports recommendations in the ERO Risk Priorities Report to			
address potential reliability impacts of the changing resource mix by			
developing guidance and recommended practices for these			
verification tests for inverter-based resources. The guideline covers			
many of the potential tests that may be needed to develop or verify			
dynamic models related to the activities of MOD-026-1 and MOD-			
027-1. The material presented is applicable to Generator Owners,			
Generator Operators, Planning Coordinators, Transmission Planners,			
Transmission Operators, Reliability Coordinators, testing engineers,			
and other subject matter experts of the NERC MOD standards			
pertaining to model verification and capability testing. The PC			
reviewed the initial draft of the guideline and approved it to be			
posted for industry comment.			
Comment Period Open for Second Draft of NERC's 2019	Please direct all comments and/or	07/14/18	07/31/18
Business Plan and Budget: The second draft of <u>NERC's 2019</u>	questions to <u>Erika Chanzes</u> .		
Business Plan and Budget and the final drafts of the 2019			
Regional Entities' Business Plans and Budgets are now			
available on NERC's website. Presentations providing a			
summary of the NERC budget and ERO consolidated business			

plans and budgets and assessments are posted as part of			
these materials. Presentations providing a summary of each			
Regional Entity Business Plan and Budget are also posted.			
NERC has posted the following documents for review and/or			
comment:			
• 2019 Cover Letter from NERC Senior Vice President, Scott			
Jones			
 2019 Combined ERO Enterprise Budgets and Assessments 			
Overview			
 2019 NERC Business Plan and Budget Overview 			
Comment Period Open for Proposed Retirement of Regional	Submit comments using the Standards	06/21/18	08/06/18
Reliability Standard IRO-006-TRE-1: Texas RE has requested NERC	Balloting and Commenting System. If you		
to post the proposed retirement of Regional Reliability Standard	experience any difficulties using the		
IRO-006-TRE-1 - IROL and SOL Mitigation in the ERCOT Region for	electronic form, contact Nasheema		
industry review and comment as provided by the NERC Rules of	<u>Santos</u> .		
Procedure. Documents and information about this project are			
available on the <u>Texas RE's Standards</u> page.			
Comment Period Open for Regional Reliability Standards VAR-001-	Submit comments using the <u>electronic</u>	06/22/18	08/06/18
5: Western Electricity Coordinating Council (WECC) requested that	form. If you experience any difficulties in		
NERC post VAR-001-5 - Voltage and Reactive Control for industry	using the electronic form, contact		
review and comment in accordance with the NERC Rules of	<u>Nasheema Santos</u> .		
Procedure.			
The drafting team made the following changes:			
In E.A.14 "Area" was corrected to "area."			
• E.A.15 and associated elements were eliminated because the			
reliability-related task required in E.A.15 is contained as a			
lesser included task of VAR-002-4.1 Generator Operation for			

 Maintaining Network Voltage Schedules, Requirement R2, Part 2.3. Measures were updated and relocated matching current NERC conventions, and "shall" was replaced with "will". Typographical errors in VSL Table for E.A.17 were corrected. The format and numbering were updated. The standard was posted for comment twice, the most recent period being from December 22, 2017 – January 22, 2018, and the comments received can be viewed <u>here</u>. 			
Comment Period Open for Version 3.0 of the Generating Unit	Submit comments via <u>email</u> using the	07/13/18	08/27/18
Operations during Complete Loss of Communications Draft	<u>comment form</u> .		
Reliability Guideline: Reliability Guidelines provide suggested guidance on a particular topic for use by BPS users, owners, and			
operators according to each entity's circumstances. The NERC			
Operating Committee (OC) charter requires Reliability Guidelines to			
be refreshed every three years.			
Redlined and clean drafts of the Reliability Guideline: Generating Unit			
Operations during Complete Loss of Communications - Version 3.0			
have been posted on the NERC website for industry comment.			

STANDARDS NEWS

There is no additional Standards news to report for this week.

Quick Links

Projected Standards Posting Schedule

Project Tracking Spreadsheet

Standards Related Questions – Single Portal

2017–2019 Reliability Standards Development Plan

Quality Review Application

One-Stop Shop (Status, Purpose, Implementation Plans,

FERC Orders, RSAWs)

Register in the SBS

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

NEW Issues and Recommendations Tracking Spreadsheet Updated On June 20, 2018, the <u>Issues and Recommendations Tracking spreadsheet</u> on the <u>ERO Enterprise Program Alignment page</u> was updated.

Quick Links

Risk-Based CMEP CIP V5 Transition Program ERO Enterprise Program Alignment Process Consistency Reporting Tool (EthicsPoint) Risk-Based Registration Initiative Reliability Standard Audit Worksheets Enforcement & Mitigation: Enforcement Actions

CMEP Technology Project

OTHER NEWS

NEW 2018 Planning Committee Election Results

The Planning Committee (PC) opened nominations for 12 vacant positions from June 8, 2018 through June 29, 2018. Three sectors (Federal or Provincial Utility/Federal Power Marketing Association, Merchant Electricity Generator, and the Electricity Marketer) had more nominees than available open positions; therefore, balloting was required for those sectors. The election results have been posted on the Planning Committee

<u>– 2018 Election page</u> of the NERC website. If you have any questions about the PC elections, please send an email to <u>PCElections@nerc.net</u> or contact <u>Mark Olson</u>.

NEW 2018 Operating Committee Election Results

The Operating Committee (OC) opened nominations for 12 vacant positions from June 8 through June 29. One sector (the Electricity Marketer sector) had more nominees than available open positions; therefore, balloting was required for that sector. The election results have been posted on the <u>Operating Committee – 2018 Elections</u> page of the NERC website. If you have any questions about the OC elections, please send an email to <u>ocelection@nerc.net</u> or contact <u>Stephen Crutchfield</u>.

STANDARDS SUBJECT TO FUTURE ENFORCEMENT

U.S. Effective Date	Standard(s)		
September 1, 2018			
January 1, 2019	BAL-005-1 – Balancing Authority Control		
	FAC-001-3 – Facility Interconnection Requirements		
	TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirement 5, 5.1–		
	<u>5.2)</u>		
April 1, 2019	EOP-004-4 – Event Reporting		
	EOP-005-3 – System Restoration from Blackstart Resources		
	EOP-006-3 – System Restoration Coordination		
	EOP-008-2 – Loss of Control Center Functionality		
January 1, 2020	<u>CIP-003-7 – Cyber Security — Security Management Controls</u>		
	PRC-026-1 – Relay Performance During Stable Power Swings (Requirements 2–4)		
July 1, 2020	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for Requirements 2–4, 6–11)		
January 1, 2021	PRC-012-2 – Remedial Action Schemes		
	TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 6,		
	<u>6.1–6.4)</u>		

The following standards are subject to future enforcement. Please refer to the U.S. Effective Dates page for more detail:

January 1, 2022	TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 3,4,7)
July 1, 2022	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements 2–4, 6–11)

BOARD OF TRUSTEES AND FERC ACTION

NEW FERC Open Meeting Action

FERC took action on several key reliability items at its July opening meeting, including issuing a final rule on Critical Infrastructure Protection (CIP) Reliability Standards and an order on Rules of Procedure revisions.

FERC issued <u>Order No. 848</u> directing modifications to the CIP Reliability Standards to improve mandatory reporting of cyber security incidents, including attempts that might facilitate subsequent efforts to harm reliable operation of the nation's bulk power system. FERC directed NERC to submit the modifications within six months of the effective date of the final rule.

FERC also issued an <u>order</u> approving, in part, and denying, in part, proposed revisions to NERC's Rules of Procedure Sections 600 (Personnel Certification) and 900 (Training and Education). Specifically, the order directs NERC to restore sections 603, 604, and 605 that NERC proposed for deletion. These provisions pertain to (1) procedures for suspension of an operator's certification (section 603); (2) dispute resolution process (section 604); and (3) disciplinary action (section 605). The order determines that these provisions are not "programmatic detail" that can be transferred to NERC manuals but, rather, are substantive provisions that should remain in the NERC Rules of Procedure.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for standard drafting teams, other standing committees, subcommittees, task forces, and working groups, please refer to the <u>NERC calendar</u>.

Workshops and Conferences

- 2018 NERC Standards and Compliance Workshop July 24–25, 2018, Columbus, Ohio | UPDATED Workshop Final Agenda | NERC 101 | UPDATED Day One Presentations | Day Two Presentations | UPDATED Resource Package
- Monitoring and Situational Awareness Technical Conference October 2–3, 2018, Carmel, Indiana | <u>Register</u> | <u>Hotel Registration</u> | <u>Presentations from Previous Conferences</u>
- GridSecCon 2018 October 15–19, 2018, Las Vegas, Nevada | <u>Register</u>

Webinars

There are no webinars currently scheduled.

Standing Committee Meetings and Conference Calls

- Board of Trustees Committees, Members Representatives Committee, and Board of Trustees Meetings August 15–16, 2018, Calgary, Canada | <u>Meeting Registration and Hotel Information</u>
- Operating Committee, Planning Committee, and Critical Infrastructure Protection Committee Meetings September 11–12, 2018, Minneapolis, Minnesota | <u>Register for OC</u> | <u>Register for PC</u> | <u>Register for CIPC</u> | <u>Register for Hotel</u>

Standard Drafting Team Meetings and Conference Calls

The <u>Standards calendar</u> provides dial-in information for the in-person meetings below. The calendar also provides information about conference calls that drafting teams may hold in addition to in-person meetings.

- Project 2018-01 Canadian-specific Revisions to TPL-007-2 Drafting Team Meeting July 31–August 1, 2018, Montreal, Québec Canada
 | <u>Register</u>
- Project 2017-07 Standards Alignment with Registration SAR Drafting Team Meeting August 1–2, 2018, Golden, Co | Register
- NEW Project 2016-02 Modifications to CIP Standards Drafting Team Meeting August 7–9, 2018, Atlanta, GA | Register

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email <u>Amy Desselle</u> with feedback on this bulletin. The current bulletin and old bulletins are available under "Program News" on both the <u>Standards home page</u> and the <u>Compliance & Enforcement home page</u>.

If you would like to receive this bulletin or be added to the distribution list for a particular project, please contact <u>Sandy Shiflett</u>. For more information about any of the compliance news listed in the bulletin, please contact <u>Tiffany Whaley</u>.