

Standards, Compliance, and Enforcement Bulletin

December 30, 2019–January 5, 2020

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ACTIVE STANDARDS POSTINGS

Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

Project	Action	Start Date	End Date
Project 2019-02 – BES Cyber System Information Access Management	Additional Ballot and Non-Binding Poll	1/24/20	02/03/20

Join Ballot Pools

Project	Action	Start Date	End Date
Project 2019-02 – BES Cyber System Information Access Management	Join Ballot Pools	12/20/19	01/20/20

Posted for Comment

Project	Action	Start Date	End Date
Project 2019-02 – BES Cyber System Information Access Management	Comment Period	12/20/19	02/03/20

OTHER ACTIVE COMMENT PERIODS

Posted for Comment

Posting	Action	Start Date	End Date
<p>Comment Period Open for Regional Reliability Standard BAL-001-TRE-2: The Texas Reliability Entity (Texas RE) requested that NERC post Regional Reliability Standard BAL-001-TRE-2 for industry review and comment in accordance with the NERC Rules of Procedure.</p> <p>Texas RE received a Standard Authorization Request seeking: (i) to remove the governor deadband and droop setting requirements for steam turbines in a combined cycle train and (ii) clarification of the responsible entity for Frequency Measurable Event exclusion requests. The Texas RE drafting team summarized all of the revisions made to Regional Reliability Standard BAL-001-TRE-2, including template edits, in the Summary of Changes. Documents and information about this project are available on the Texas RE Standards page.</p>	Submit comments using the SBS .	11/22/19	01/06/20

<p>Comment Period Open for Draft Reliability Guideline: The NERC System Planning Impacts from Distributed Energy Resources Working Group (SPIDERWG) developed the draft Reliability Guideline: Bulk Power System Reliability Perspectives on the Adoption of IEEE 1547-2018. The Reliability Guideline provides high-level guidance and BPS reliability perspectives that should be considered during the adoption and implementation of IEEE 1547-2018. Specifically, the guideline focuses on issues pertaining to DER that have been identified by SPIDERWG as potentially having an impact to the BPS. The guidance is intended for state regulatory staffs, Distribution Providers (DPs), Balancing Authorities (BAs), Reliability Coordinators (RCs), and other entities navigating adoption of IEEE 1547-2018 and its requirements. The Planning Committee reviewed the initial draft of the guideline and approved posting for industry comment.</p>	<p>Submit comments via email using the comment form.</p>	<p>12/20/19</p>	<p>02/12/20</p>
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STANDARDS NEWS

With the implementation of the [Align Project](#) in 2020, there will be changes to the [Reliability Standards web page](#) and associated reports, including the One-Stop Shop, U.S. Effective Date Status/Functional Applicability spreadsheet, and VRF and VSL matrices. More details will be provided in the coming months.

There is no additional Standards news to report for this week.

Quick Links

- [Register in the SBS](#)
- [Projected Standards Posting Schedule](#)
- [Project Tracking Spreadsheet](#)
- [2019–2021 Reliability Standards Development Plan](#)
- [Quality Review Application](#)
- [One-Stop Shop \(Status, Purpose, Implementation Plans, FERC Orders, RSAWs\)](#)
- [CIP Standards Efficiency Review](#)

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

NEW Standards Effective This Week

The following standards become effective January 1, 2020:

- [CIP-003-7 – Cyber Security — Security Management Controls](#)
- [IRO-002-6 – Reliability Coordination – Monitoring and Analysis](#)
- [PRC-026-1 – Relay Performance During Stable Power Swings \(Requirements R2–R4\)](#)
- [TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events \(Requirements R5, 5.1, 5.2, R9, 9.1, and 9.2\)](#)

Quick Links

- [Risk-Based CMEP](#)
- [CIP V5 Transition Program](#)
- [ERO Enterprise Program Alignment Process](#)
- [Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions](#)
- [Align Project \(formerly CMEP Technology Project\)](#)

OTHER NEWS

NEW At-Large Nomination Period Open for Reliability and Security Technical Committee

The NERC Board of Trustees approved the formation of the NERC Reliability and Security Technical Committee (RSTC) at its November 5, 2019 meeting, and the RSTC is seeking [nominations](#) for at-large representatives through January 10, 2020. For the initial seating of the RSTC, members will be elected for either a two-year or a three-year term. Please be sure to select which term you prefer on the [nomination form](#). The final term will be assigned by the RSTC Nominating Subcommittee. If you have any questions about the RSTC nomination or election process, please contact [Stephen Crutchfield](#).

NEW 2019 Sector Elections Results for RSTC

RSTC) opened sector nominations for 22 vacant positions from November 12–December 6. Seven sectors (Sectors 1, 2, 4, 6, 7, 8, and 9) had more nominees than available open positions; therefore, balloting was required for those sectors occurring December 9–December 20. The following 22 people were nominated for, or elected to fill, the open sector positions on the RSTC for the terms noted, pending final approval by the NERC Board of Trustees at its February 6, 2020 meeting.

2019 Sector Election Results	
Sector	Elected Members
1. Investor-Owned Utility	Greg Stone (Duke Energy) – 2020–2023 Kayla Messamore (Eversource) – 2020–2022
2. State/Municipal Utility	Brian Irish (Salt River Project) – 2020–2023 Art Iler (American Municipal Power) – 2020–2022
3. Cooperative Utility	Marc Child (Great River Energy) – 2020–2023 Ben Engelby (Arizona G&T Cooperatives) – 2020–2022
4. Federal or Provincial Utility/Federal Power Marketing Administration	Robert Reinmuller (Hydro One) – 2020–2023 Edison Elizeh (Bonneville Power) – 2020–2022
5. Transmission Dependent Utility	John Stephens (City Utilities of Springfield) – 2020–2023 Carl Turner (Florida Municipal Power) – 2020–2022
6. Merchant Electricity Generator	Allen Schriver (NextEra Energy) – 2020–2023 Sheranee Nedd (Public Service Enterprise Group) – 2020–2022
7. Electricity Marketer	Kyle Vander Helm (Tenaska, Inc.) – 2020–2023 Jodirah Green (ACES Power) – 2020–2022
8. Large End-Use Electricity Customer	John Hughes (Electricity Consumers Resource Council) – 2020–2023 Venona Greaff (Occidental Chemical) – 2020–2022
9. Small End-Use Electricity Customer	Darryl Lawrence (PA Office of Consumer Advocate) – 2020–2023 David Mulcahy (Modern Energy) – 2020–2022
10. Independent System Operator/Regional Transmission Organization	Wesley Yeomans (NY Independent System Operator) – 2020–2023 Christine Hasha (ERCOT) – 2020–2022
12. State Government	Christine Ericson (Illinois Commerce Commission) – 2020–2023 Cezar Panait (Minnesota Public Utilities Commission) – 2020–2022

STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the [U.S. Effective Dates page](#) for more detail on the standards listed below.

U.S. Effective Dates for Reliability Standards	
U.S. Effective Date	Standard(s)
January 1, 2020 EFFECTIVE THIS WEEK	CIP-003-7 – Cyber Security – Security Management Controls
	IRO-002-6 – Reliability Coordination – Monitoring and Analysis
	PRC-026-1 – Relay Performance During Stable Power Swings (Requirements R2–R4)
	TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R5, 5.1, 5.2, R9, 9.1, and 9.2)
April 1, 2020	CIP-003-8 – Cyber Security – Security Management Controls
July 1, 2020	CIP-005-6 – Cyber Security – Electronic Security Perimeter(s)
	CIP-010-3 – Cyber Security – Configuration Change Management and Vulnerability Assessments
	CIP-013-1 – Cyber Security – Supply Chain Risk Management
	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for Requirements R2–R4, R6–R11)
October 1, 2020	PER-006-1 – Specific Training for Personnel
	PRC-027-1 – Coordination of Protection Systems for Performance During Faults
January 1, 2021	CIP-008-6 – Cyber Security – Incident Reporting and Response Planning
	PRC-012-2 – Remedial Action Schemes
July 1, 2021	TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R11 and R12)
January 1, 2022	TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10, 10.1–10.4)
July 1, 2022	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2–R4, R6–R11)
January 1, 2023	TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1–4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1–8.1.2, 8.3, 8.4, and 8.4.1)
January 1, 2024	TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1, 7.2, 7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, and 7.5.1.)

BOARD OF TRUSTEES AND FERC ACTION

NEW NERC Filings

On December 23, 2019, NERC and the Northeast Power Coordinating Council, Inc. (NPCC) filed with FERC a joint petition for approval of proposed Regional Reliability Standard PRC-006-NPCC-2 – Automatic Under-Frequency Load Shedding.

NERC's 2019 filings to FERC are available [here](#).

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the [NERC calendar](#).

Workshops and Conferences

- **REGIONAL WORKSHOP** ReliabilityFirst Internal Control Workshop – February 12, 2020, Cleveland, OH | [Register](#)

Webinars

- 2020 ERO Compliance Monitoring and Enforcement Program (CMEP) Implementation Plan Webinar – 1:00–2:00 p.m. Eastern, January 2, 2020 | [Register](#)
- Approved Version 4.0 of the ERO Event Analysis Process and Appendices Webinar – 2:00–3:00 p.m. Eastern, January 9, 2020 | [Register](#)
- Project 2019-03 – Cyber Security Supply Chain Risks – 1:00–2:30 p.m. Eastern, February 4, 2020 | [Register](#)

Standing Committee Meetings and Conference Calls

- Member Representatives Committee Pre-Meeting Conference Call and Informational Webinar – 1:00–2:30 p.m. Eastern, January 9, 2020 | [Register](#)
- Board of Trustees Committees, Member Representatives Committee, and Board of Trustees Meetings – February 5–6, 2020 | [Register](#)

Standard Drafting Team Meetings and Conference Calls

The [Standards calendar](#) provides dial-in information for the in-person meetings below. The calendar also provides information about conference calls that drafting teams may hold in addition to in-person meetings.

- Project 2016-02 – Modifications to CIP Standards Drafting Team Meeting – January 14–16, 2020, Atlanta | [Register](#)

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email [Amy Klagholz](mailto:amy.klagholz@nerc.gov) with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the [Standards home page](#) and the [Compliance & Enforcement home page](#).

If you would like to receive this bulletin or be added to the distribution list for a particular project, please submit a ticket through the [Help Desk](#). Select the “NERC Email Distribution List” option under the “Applications” menu. In the Description Box, please specify which lists you would like your email address to be added to or note which announcements you would like to receive. This bulletin is distributed to several lists, including the Standards distro list (Standards-specific announcements) and the NERC-info distro list (most NERC announcements).