

Standards, Compliance, and Enforcement Bulletin

August 30-September 6, 2021

INSIDE THIS EDITION

Active Standards Postings | Other Active Comment Periods | Standards News | General Compliance and Enforcement News |
Other News | Standards Subject to Future Enforcement | Board of Trustees and FERC Action | Upcoming Events |
About the SC&E Bulletin

ACTIVE STANDARDS POSTINGS					
Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)					
Project	Action	Start Date	End Date		
<u>Project 2016-02 – Modifications to CIP Standards</u> Virtualization (Draft 2)	Additional Ballots and Non-Binding Polls	08/23/21	09/01/21		
NEW <u>Project 2020-03 – Supply Chain Low Impact Revisions</u> CIP-003-X (Draft 1)	Initial Ballot and Non-Binding Poll	10/01/21	10/11/21		
Join Ballot Pools					
Project	Action	Start Date	End Date		
NEW Project 2020-03 – Supply Chain Low Impact Revisions CIP-003-X (Draft 1)	Join Ballot Pools	08/27/21	09/27/21		
Posted for Comment					



Project	Action	Start Date	End Date
Draft 2022–2024 Reliability Standards Development Plan	Comment Period	07/30/21	08/30/21
Project 2016-02 – Modifications to CIP Standards Virtualization	Comment Period	06/30/21	09/01/21
(Draft 2)			
NEW Project 2020-03 – Supply Chain Low Impact Revisions CIP-003-X	Comment Period	08/27/21	10/11/21
(Draft 1)			

OTHER ACTIVE COMMENT PERIODS

Posted for Comment				
Posting	Action	Start Date	End Date	
NEW Comment Period Open for SERC Regional Reliability Standard: SERC requested that NERC post Regional Reliability Standard PRC-006- SERC-03 — Automatic Underfrequency Load Shedding for industry review and comment in accordance with the NERC Rules of Procedure. The revisions to the PRC-006-SERC-02 Automatic Underfrequency Load Shedding (UFLS) include: 1. Removal of the requirement to allow Planning Coordinators to build a contiguous island; 2. Changes to account for the Florida peninsula, including: (i)modification of UFLS settings; and Addition of a second method to calculate the percent of load shed; 3. Elimination of the SERC UFLS Database; and 4. Addition of Planning Coordinator as a requestor in Requirement R8 to facilitate post-event analysis of frequency disturbances.	Use the Standards Balloting and Commenting System (SBS) to submit comments.	08/25/21	10/08/21	
Documents and information about this project are available on the <u>SERC Standards page</u> .				



STANDARDS NEWS

There is no additional Standards news to report for this week.

Quick Links

Register in the SBS

Projected Standards Posting Schedule

Project Tracking Spreadsheet

2019–2021 Reliability Standards Development Plan

Quality Review Application

One-Stop Shop (Status, Purpose, Implementation Plans,

FERC Orders, RSAWs)

CIP Standards Efficiency Review

Submit Questions or Feedback

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

There is no additional Compliance and Enforcement news to report for this week.

Quick Links

Compliance Monitoring & Enforcement Program One-

Stop Shop

CIP V5 Transition Program

ERO Enterprise Program Alignment Process

Consistency Reporting Tool (EthicsPoint)

Risk-Based Registration Initiative

Reliability Standard Audit Worksheets

Enforcement & Mitigation: Enforcement Actions

Align Project (formerly CMEP Technology Project)



OTHER NEWS

NEW Monitoring and Situational Awareness Technical Conference Announced

NERC will host its ninth annual Monitoring and Situational Awareness Technical Conference via WebEx. The theme of this year's conference is "New Normal in Energy Management System." This year's conference will unite expertise from various utilities to share cutting-edge ideas and good industry practices, and to identify trends and lessons learned from events across different vendors, energy management system platforms, and Interconnections. There will be three different conference sessions to choose from:

- Session 1 | September 23, 2021
 Overview of the Bulk Power System
- Session 2 | October 7, 2021
 Distributed Energy Resources
- Session 3 | October 28, 2021
 Technique and Workforce Challenges

As the Electric Reliability Organization, NERC is committed to continuous learning and improvement of bulk power system reliability. More details about the conference will be provided in the coming months. Registration details are available under <u>Upcoming Events</u>.

NEW Nominations Being Accepted for Inaugural E-ISAC Electricity Security Service Award in Honor of Michael J. Assante

The E-ISAC Electricity Security Service Award in Honor of Michael J. Assante recognizes individuals or teams that have made significant contributions to support the security of the North American electricity industry. The selection panel seeks security professionals who exemplify Assante's ability to inspire, innovate, and care for the community. To be considered for this award, individuals or teams must demonstrate the following in service to the electricity industry:

- Dedication to finding solutions to industry security threats and challenges
- Broad information sharing for the betterment of industry
- Partnership and collaboration within and outside of industry
- Support to the electricity industry and community

Nominations can be submitted here from August 24–September 14, 2021. The winner will be announced at GridSecCon 2021 on October 20.



NEW GridEx VI Registration Closing Soon

The E-ISAC's sixth grid security exercise, <u>GridEx VI</u>, will take place November 16–17, 2021. The distributed play exercise, which takes place every two years, allows participants from the electricity industry and government partners to engage remotely and simulates a cyber and physical attack on the North American electricity grid and other critical infrastructure. GridEx also gives participants a forum to demonstrate how they would respond to and recover from coordinated cyber and physical security threats and incidents.

<u>Registration</u> closes soon. **Lead Planners and Planners from organizations wishing to participate should register by Tuesday, August 31.** Industry member and government partners participating in GridEx VI should assign planners to coordinate each organization's planning process and exercise conduct. Please note:

- Smaller organizations may assign planning responsibilities to a single person
- Larger organizations may choose to assign a Lead Planner who will coordinate with other Planners who represent business functions within the organization
- Lead Planner and Planners will have access to planning resources, training webinars, exercise materials, and contact information for fellow planners

Lead planners and planners must be E-ISAC members. More information on GridEx VI is available to E-ISAC members in the <u>Planner Recommendations</u> document and publically in the <u>GridEx VI Fact Sheet</u>. For more information or assistance, please contact <u>GridEx@eisac.com</u>.



STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the <u>U.S. Effective Dates page</u> for the most up-to-date information on effective dates and for more detail on the below.

U.S. Effective Dates for Reliability Standards		
U.S. Effective Date	Standard(s)	
October 1, 2021	FAC-008-5 – Facility Ratings	
January 1, 2022	PRC-012-2 – Remedial Action Schemes (Requirement R9)	
	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10, 10.1–10.4)	
July 1, 2022	<u>CIP-012-1 – Cyber Security – Communications between Control Centers</u>	
	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2–R4, R6–R11)	
October 1, 2022	CIP-005-7 – Cyber Security — Electronic Security Perimeter(s) CIP-010-4 – Cyber Security — Configuration Change Management and Vulnerability Assessments CIP-013-2 – Cyber Security — Supply Chain Risk Management	
	PRC-024-3 – Frequency and Voltage Protection Settings for Generating Resources	
January 1, 2023	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1. 4.1.1–4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1–8.1.2, 8.2, 8.3, 8.3.1)	
July 1, 2023	TPL-001-5.1 – Transmission System Planning Performance Requirements Implementation Plan	
January 1, 2024	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1–7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, 7.5.1., R11, 11.1–11.3, 11.3.1–11.3.2, 11.4, 11.4.1–11.4.3, 11.5, and 11.5.1)	



BOARD OF TRUSTEES AND FERC ACTION

NEW NERC Filings

On August 25, 2021, NERC submitted a <u>filing</u> to FERC requesting acceptance of the 2022 Business Plans and Budgets of NERC, the six Regional Entities, and the Western Interconnection Regional Advisory Body, and approval of the proposed assessments to fund the 2022 budgets.

You can find all filings to FERC for 2021 on our website here.

NEW FERC Issuances

On August 25, 2021, FERC issued an <u>order</u> approving Reliability Standards EOP-011-2, IRO-010-4, and TOP-003-5 (the Cold Weather Reliability Standards).

You can find all FERC issuances for 2021 on our website here.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the NERC calendar.

Workshops and Conferences

- NEW Monitoring and Situational Awareness Technical Conference: Session 1 Overview of the Bulk Power System 1:00–3:00 p.m. Eastern, September 23, 2021 | Register
- 2021 Probabilistic Analysis Forum October 5–7, 2021 | Registration Details Coming Soon
- NEW Monitoring and Situational Awareness Technical Conference: Session 2 Distributed Energy Resources 1:00–3:00 p.m. Eastern, October 7, 2021 | Register
- GridSecCon 2021 October 19–20, 2021 | Register
- **NEW** Monitoring and Situational Awareness Technical Conference: Session 3 Technique and Workforce Challenges 1:00–3:00 p.m. Eastern, October 28, 2021 | Register



Webinars

- CMEP Practice Guide Application of the BES Definition to BESS and Hybrid Resources Webinar 11:00 a.m.–12:00 p.m. Eastern, September 2, 2021 | Register
- Winter Preparation for Severe Cold Weather Webinar 1:30–4:00 p.m. Eastern, September 2, 2021 | Register
- <u>Distributed Energy Resource Modeling Capabilities in Simulation Tools</u> Webinar 2:00–4:00 p.m. Eastern, October 28, 2021 | Register

Standing Committee Meetings and Conference Calls

- NEW Reliability and Security Technical Committee Meeting 11:00 a.m.–4:30 p.m. Eastern (each day), September 8–9, 2021 | September 8 Meeting Registration | September 9 Meeting Registration | September 8 Agenda Package | September 9 Agenda Package
- Standards Committee Meeting 10:00 a.m.–3:00 p.m. Mountain, September 23, 2021 | Location TBD

Standard Drafting Team Meetings and Conference Calls

- Project 2019-04 Modifications to PRC-005-6 Drafting Team Conference Call 10:30 a.m.–1:00 p.m. Eastern, August 31, 2021 | Register
- Project 2021-02 Modifications to VAR-002 Drafting Team Conference Call 1:30–3:00 p.m. Eastern, September 1, 2021 | Register
- Project 2017-01 Phase II Modifications to BAL-003 Standard Drafting Team Conference Call 9:45 a.m.–12:15 p.m. Eastern, September 10, 2021 | Register
- Project 2020-05 Modifications to FAC-001 and FAC-002 Drafting Team Conference Call 2:30–4:00 p.m. Eastern, September 13, 2021
 | Register
- Project 2017-01 Phase II Modifications to BAL-003 Standard Drafting Team Conference Call 9:30 a.m.–12:30 p.m. Eastern,
 September 16, 2021 | Register

Regional Entity and Industry Events

• ReliabilityFirst Annual Reliability and Compliance Virtual Workshop – September 22–23, 2021 | Register



ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email Amy Klagholz with feedback on this bulletin. The current bulletin and old bulletins are available under "Program News" on both the Standards home page and the Compliance & Enforcement home page.

REGISTRATION: If you would like to receive this bulletin or be added to a NERC distribution list, you <u>must</u> first register an account in the <u>ERO Portal</u>. Once you have registered your ERO Portal account, authenticated your credentials with DUO, and completed your profile, please submit a ticket through the <u>Help Desk</u> by selecting the "NERC Email Distribution List" option under the Applications menu. In the Description Box, please specify which lists you would like your email address to be added to. If you are unsure of which distribution list you would like to be added to, an excellent starting point is the "<u>Committee</u>" page. You can note the committee abbreviation, which represents the distribution list you would like to join, in the Description Box. If you have other NERC-related or specific Standards projects you're interested in, you may request those as well. If you're interested in general information, please request to be added to the NERC-info distribution list, which covers most NERC announcements. This bulletin is distributed to several lists, including the Standards distribution list (Standards-specific announcements) and the NERC-info distribution list.