

Standards, Compliance, and Enforcement Bulletin

October 11–17, 2021

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ACTIVE STANDARDS POSTINGS

Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

Project	Action	Start Date	End Date
Project 2020-03 – Supply Chain Low Impact Revisions CIP-003-X (Draft 1)	Initial Ballot and Non-Binding Poll	10/01/21	10/11/21

Join Ballot Pools

Project	Action	Start Date	End Date
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Posted for Comment

Project	Action	Start Date	End Date
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Project 2020-03 – Supply Chain Low Impact Revisions CIP-003-X (Draft 1)	Comment Period	08/27/21	10/11/21
OTHER ACTIVE COMMENT PERIODS			
Posted for Comment			
Posting	Action	Start Date	End Date
<p>NEW Comment Period Open for Draft Reliability Guideline: The DER Forecasting Practices and Relationship to DER Modeling for BPS Planning Studies Draft Reliability Guideline identifies the two large categories of forecasting strategies used in load forecasting: top down and bottom up. The top down approach creates projections over a wide area and can ignore local behavior to focus on the behavior of the whole, while the bottom up approach focuses creates projections of individual component behavior before aggregating those impacts to the level desired. When using a top down approach, there are many disaggregation techniques that can be used, two of which are mentioned in this Reliability Guideline: the proportional allocation method and the geographic distribution method. For bottom up approaches that build the forecast up from individual substations or smaller electrical boundaries (e.g., individual circuits), there is no need for such disaggregation. For both large categories, however, a large amount of data typically feeds the projection. If this data is not of high quality, the projection, if used as the forecasted values, will provide misleading, useless results. The Reliability and Security Technical Committee reviewed the guideline and approved a 45-day posting for industry comment.</p>	Comments should be submitted via email using the comment form .	10/06/21	11/20/21

STANDARDS NEWS

NEW Nomination Period Open for Standards Committee 2022–2023 Term Election

Registered Ballot Body (RBB) members and others interested in NERC Reliability Standards are encouraged to submit nominations for industry segment representatives on the Standards Committee (SC). Reliability Standards are mandatory for all bulk power system owners, operators, and users in North America, and the SC’s oversight role is therefore increasingly important. The SC consists of two members from each of the ten Industry Segments that make up the RBB. In addition, [Appendix 3B](#) of the Rules of Procedure contains special provisions to be used to achieve a balance of representation between the United States and Canada.

The SC is elected by industry stakeholders and reports directly to the NERC Board of Trustees. The SC meets up to 12 times each year, with four face-to-face meetings and the remainder by conference call. SC members who cannot travel to the meetings may participate by conference call. The [Standards Committee Charter](#) provides a description of the SC’s responsibilities.

There are members representing 10 segments whose term will conclude at the end of December 2021. Therefore, an election will be held to fill the two-year terms (2022–2023) for each of the 10 segments. When submitting a nomination form, indicate the segment you are interested in for membership. Please see Table 1 below for the members whose terms will conclude.

Quick Links

- [Register in the SBS](#)
- [Projected Standards Posting Schedule](#)
- [Project Tracking Spreadsheet](#)
- [2019–2021 Reliability Standards Development Plan](#)
- [Quality Review Application](#)
- [One-Stop Shop \(Status, Purpose, Implementation Plans, FERC Orders, RSAWs\)](#)
- [CIP Standards Efficiency Review](#)
- [Submit Questions or Feedback](#)

Table 1: Membership Terms Concluding

Segment	Representative	Title	Organization
1	John Babik	Director of Electric Compliance	JEA
2	Michael Puscas	Compliance Manager, Reliability and Operations Compliance	ISO New England, Inc.
3	Kent Feliks	Manager NERC Reliability Assurance – Strategic Initiatives	American Electric Power Company, Inc.
4	Marty Hostler	Reliability Compliance Manager	Northern California Power Agency

5	Terri Pyle	Utility Operational Compliance and NERC Compliance Office	Oklahoma Gas and Electric
6	Sarah Snow	Manager of Reliability Compliance	Cooperative Energy
7	Vacant	N/A	N/A
8	Robert Blohm	Managing Director	Keen Resources Ltd.
9	Sarosh Muncherji	Cyber Security Specialist	British Columbia Utilities Commission
10	Tony Purgar	Manager, Operational Analysis and Awareness	ReliabilityFirst

Any Industry Segment that intends to use a special procedure to elect its SC representatives must provide a copy of its procedure to [Katrina Blackley](#) by October 25, 2021. Anyone may submit a nomination. To be eligible for nomination, a nominee shall be an employee or agent of an entity belonging in the applicable Segment. **To allow verification of affiliation, a nominee must be a registered user in the NERC RBB.** It is not required that the nominee be the same person as the entity’s RBB representative for the applicable Segment. Instructions are provided in [Appendix 3B](#) of the NERC Rules of Procedure – *Procedure for Election of Members of the NERC Standards Committee Procedure*. Completed nomination forms will be posted on the [SC Nominations and Elections web page](#). Please submit completed SC nomination forms to [Katrina Blackley](#) no later than **Monday, October 25, 2021**. An election of segment representatives will be conducted shortly after the nominations period is closed.

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

NEW Webinar Resources Posted

NERC posted the:

- [Slide presentation](#) and [recording](#) from the October 7 Standards in Align webinar.
- [Slide presentation](#) and [recording](#) from the October 6 ERO Enterprise Align and ERO SEL Lessons Learned webinar.

Quick Links

- [Compliance Monitoring & Enforcement Program One-Stop Shop](#)
- [CIP V5 Transition Program](#)
- [ERO Enterprise Program Alignment Process](#)
- [Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions](#)
- [Align Project \(formerly CMEP Technology Project\)](#)

OTHER NEWS

NEW NERC News Posted

NERC News, NERC's monthly newsletter, is now available for [September](#). Highlights in this edition include:

- ERO Executive Spotlight featuring Charles Dickerson, President and CEO, NPCC
- Robb, Lauby, and Cancel Spoke at Federal Energy Regulatory Commission's 2021 Annual Reliability Technical Conference
- FERC, NERC Staff Review 2021 Winter Freeze, Recommend Standards Improvements
- Sena Spoke on Reliability Issues During WIRES Webinar
- Upcoming Events

STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the [U.S. Effective Dates page](#) for the most up-to-date information on effective dates and for more detail on the below.

U.S. Effective Dates for Reliability Standards

U.S. Effective Date	Standard(s)
January 1, 2022	PRC-012-2 – Remedial Action Schemes (Requirement R9)
	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10, 10.1–10.4)
July 1, 2022	CIP-012-1 – Cyber Security – Communications between Control Centers
	PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2–R4, R6–R11)
October 1, 2022	CIP-005-7 – Cyber Security – Electronic Security Perimeter(s)
	CIP-010-4 – Cyber Security – Configuration Change Management and Vulnerability Assessments
	CIP-013-2 – Cyber Security – Supply Chain Risk Management
	PRC-024-3 – Frequency and Voltage Protection Settings for Generating Resources
January 1, 2023	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1–4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1–8.1.2, 8.2, 8.3, 8.3.1)
April 1, 2023	EOP-011-2 – Emergency Preparedness and Operations
	IRO-010-4 – Reliability Coordinator Data Specification and Collection
	TOP-003-5 – Operational Reliability Data

July 1, 2023	TPL-001-5.1 – Transmission System Planning Performance Requirements Implementation Plan
January 1, 2024	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1–7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, 7.5.1., R11, 11.1–11.3, 11.3.1–11.3.2, 11.4, 11.4.1–11.4.3, 11.5, and 11.5.1)

BOARD OF TRUSTEES AND FERC ACTION

NEW FERC Issuances

On October 8, 2021, FERC issued a [letter order](#) conditionally approving revisions to the Texas RE bylaws. They also directed a compliance filing to address an additional modification.

You can find all FERC’s 2021 issuances [here](#).

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the [NERC calendar](#).

Workshops and Conferences

- GridSecCon 2021 – October 19–20, 2021 | [Register](#)
- Human Performance in Electric Power Virtual Session #3 – 1:00–5:00 p.m. Eastern, October 21, 2021 | **Registration Coming Soon**
- Monitoring and Situational Awareness Technical Conference: Session 3 – Technique and Workforce Challenges – 1:00–3:00 p.m. Eastern, October 28, 2021 | [Register](#)

Webinars

- [Distributed Energy Resource Modeling Capabilities in Simulation Tools](#) Webinar – 2:00–4:00 p.m. Eastern, October 28, 2021 | [Register](#)
- [2021 EPRI-NERC-NATF Planning and Modeling Webinar](#) – 1:00–4:00 p.m. Eastern (each day), November 3–4, 2021 | [Day 1 Registration](#) | [Day 2 Registration](#)

Standing Committee Meetings and Conference Calls

- Virtual Board of Trustees Committees, Member Representatives Committee, and Board of Trustees Meetings – November 3–4, 2021 | **Registration Details Coming Soon**

Standard Drafting Team Meetings and Conference Calls

- **NEW** Project 2021-01 – Modifications to MOD-025 and PRC-019 SAR Drafting Team Conference Call – 1:00–4:00 p.m. Eastern, October 11, 2021 | [Register](#)
- Project 2020-04 – Modifications to CIP-012 Standard Drafting Team Conference Call – 1:00–3:00 p.m. Eastern, October 18, 2021 | [Register](#)

Regional Entity and Industry Events

- NPCC Cyber Security Best Practices and Recommendations Webinar – 10:00–11:00 a.m. Eastern, October 13, 2021 | [Register](#)
- NPCC DER/VER Forum – 9:00 a.m.–12:00 p.m. Eastern, October 14, 2021 | [Register](#)
- Texas RE Fall Standards and Compliance Workshop – 9:00 a.m.–1:00 p.m. Central, October 14, 2021 | [Register](#)

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email [Amy Klagholz](#) with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the [Standards home page](#) and the [Compliance & Enforcement home page](#).

REGISTRATION: If you would like to receive this bulletin or be added to a NERC distribution list, you **must** first register an account in the [ERO Portal](#). Once you have registered your ERO Portal account, authenticated your credentials with DUO, and completed your profile, please submit a ticket through the [Help Desk](#) by selecting the “NERC Email Distribution List” option under the Applications menu. In the Description Box, please specify which lists you would like your email address to be added to. If you are unsure of which distribution list you would like to be added to, an excellent starting point is the “[Committee](#)” page. You can note the committee abbreviation, which represents the distribution list you would like to join, in the Description Box. If you have other NERC-related or specific Standards projects you’re interested in, you may request those as well. If you’re interested in general information, please request to be added to the NERC-info distribution list, which covers most NERC announcements. This bulletin is distributed to several lists, including the Standards distribution list (Standards-specific announcements) and the NERC-info distribution list.